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Determine the Cost of Compressed Air for Your Plant

Most industrial facilities need some form of compressed air, whether for running a simple air tool or for more complicated tasks such as the operation of pneumatic controls. A recent survey by the U.S. Department of Energy showed that for a typical industrial facility, approximately 10% of the electricity consumed is for generating compressed air. For some facilities, compressed air generation may account for 30% or more of the electricity consumed. Compressed air is an on-site generated utility. Very often, the cost of generation is not known; however, some companies use a value of 18-30 cents per 1,000 cubic feet of air.

Compressed air is one of the most expensive sources of energy in a plant. The over-all efficiency of a typical compressed air system can be as low as 10%-15%. For example, to operate a 1-horsepower (hp) air motor at 100 pounds per square inch gauge (psig), approximately 7-8 hp of electrical power is supplied to the air compressor. To calculate the cost of compressed air in your facility, use the formula shown below:

Cost (\$) =

$$\frac{(\text{bhp}) \times (0.746) \times (\# \text{ of operating hours}) \times (\$/\text{kWh}) \times (\% \text{ time}) \times (\% \text{ full-load bhp})}{\text{Motor Efficiency}}$$

Where: **bhp**—Motor full-load horsepower (frequently higher than the motor nameplate horsepower—check equipment specification)

0.746—conversion between hp and kW

Percent time—percentage of time running at this operating level

Percent full-load bhp—bhp as percentage of full-load bhp at this operating level

Motor efficiency—motor efficiency at this operating level

Example

A typical manufacturing facility has a 200-hp compressor (which requires 215 bhp) that operates for 6800 hours annually. It is fully loaded 85% of the time (motor efficiency = .95) and unloaded the rest of the time (25% full-load bhp and motor efficiency = .90). The aggregate electric rate is \$0.05/kWh.

Cost when fully loaded =

$$(215 \text{ bhp}) \times (0.746) \times (6800 \text{ hrs}) \times (\$0.05/\text{kWh}) \times (0.85) \times (1.0) = \$48,792 .95$$

Cost when unloaded =

$$(215 \text{ bhp}) \times (0.746) \times (6800 \text{ hrs}) \times (\$0.05/\text{kWh}) \times (0.15) \times (0.25) = \$2,272 .90$$

$$\text{Annual energy cost} = \$48,792 + \$2,272 = \$51,064$$



Typical Lifetime Compressed Air Costs in Perspective—Costs Over 10 Years Assumptions in this example include a 75-hp compressor operated two shifts a day, 5 days a week at an aggregate electric rate of \$0.05/kWh over 10 years of equipment life.

Fuente: U.S Department of Energy
Energy Efficiency and Renewable Energy
EERE Information Center 1-877-EERE-INF (1-877-337-3463) www.eere.energy.gov